

# Satellite-based Quantification of NO<sub>2</sub> Emissions from Global Natural Gas Flaring with a Focus on Asia

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## INTRODUCTION

This study aims to assess nitrogen dioxide (NO<sub>2</sub>) emissions accompanying methane (CH<sub>4</sub>) emissions associated with natural gas flaring using satellite remote sensing data. We employ an improved divergence flux method with TROPOspheric Monitoring Instrument (TROPOMI) data to estimate NO<sub>2</sub> emissions from global gas flaring hotspots detected by Visible Infrared Imaging Radiometer Suit (VIIRS). This method considers wind pattern changes, incorporates corrections for topography and chemical loss of NO<sub>x</sub>, yielding precise estimates. Results show significant NO<sub>2</sub> emissions from oil and gas facilities and gas flaring areas. The research contributes to evaluating global NO<sub>2</sub> emissions and enhancing fossil fuel exploitation inventories.

### DATASETS (Period 2022)

- TROPOMI Level 2 NO<sub>2</sub> Column Density
- VIIRS Natural Gas Flaring
- ECMWF – ERA5 Meteorological Data
- ESCiMo – Ozone Climatology

## METHODOLOGY

### Flux Divergence Method

$$\text{Emission} = \text{Divergence} + \text{Sink}$$

$$E_{NOx} = f_{NOx} \left( \nabla(V \cdot u) + \frac{V}{\tau} \right)$$

#### Scale Factor (f<sub>NO<sub>x</sub></sub>)

$$\frac{[NO_x]}{[NO_2]} = 1 + \frac{[NO]}{[NO_2]} = 1 + \frac{J}{k[O_3]}$$

$$J = 0.0167 \times \exp(-0.575 / SZA) s^{-1}$$
$$k = 2.07 \times 10^{-12} \times \exp(-1400 / T)$$

*O<sub>3</sub> climatology from ESCiMO*

#### Divergence

$$D = \nabla(wV) = w \cdot \nabla V + V \cdot \nabla w$$
$$A = w \cdot \nabla V$$

#### Topography Correction

$$C_{topo} = V / H_{sh} \cdot w_0 \cdot \nabla z_0$$

*H<sub>sh</sub> - NO<sub>x</sub> scale height*

*w<sub>0</sub> - surface wind speed*

*z<sub>0</sub> - surface elevation*

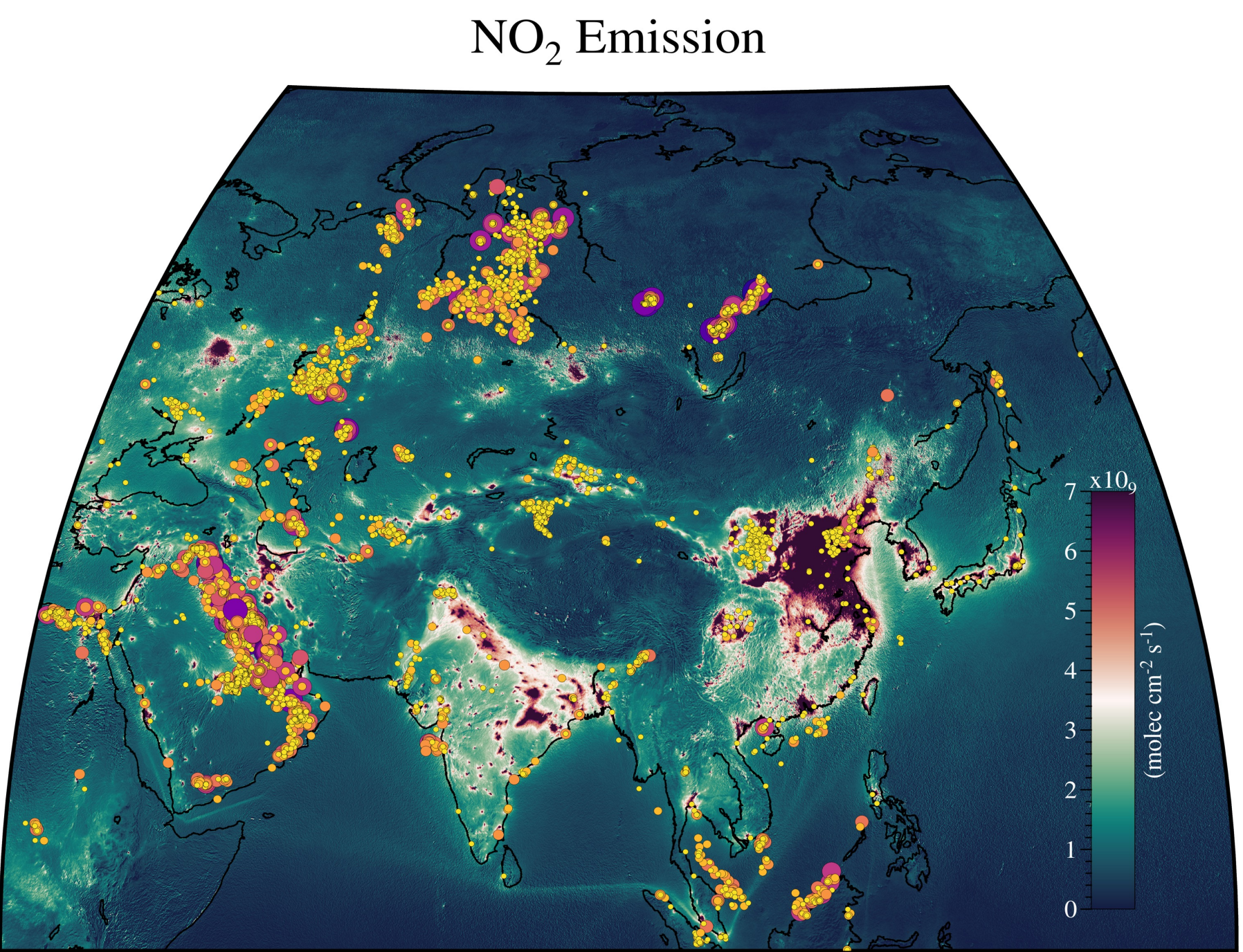
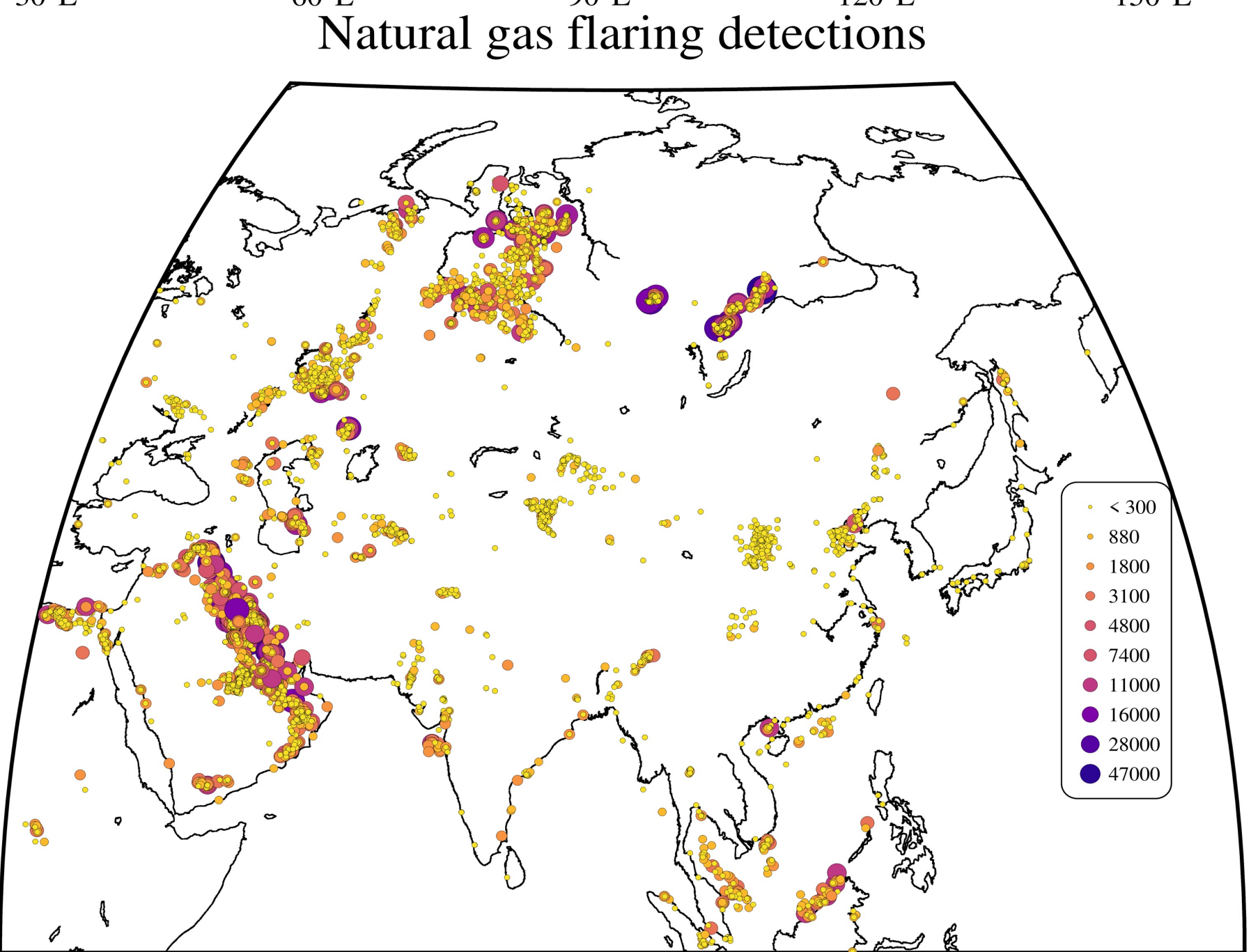
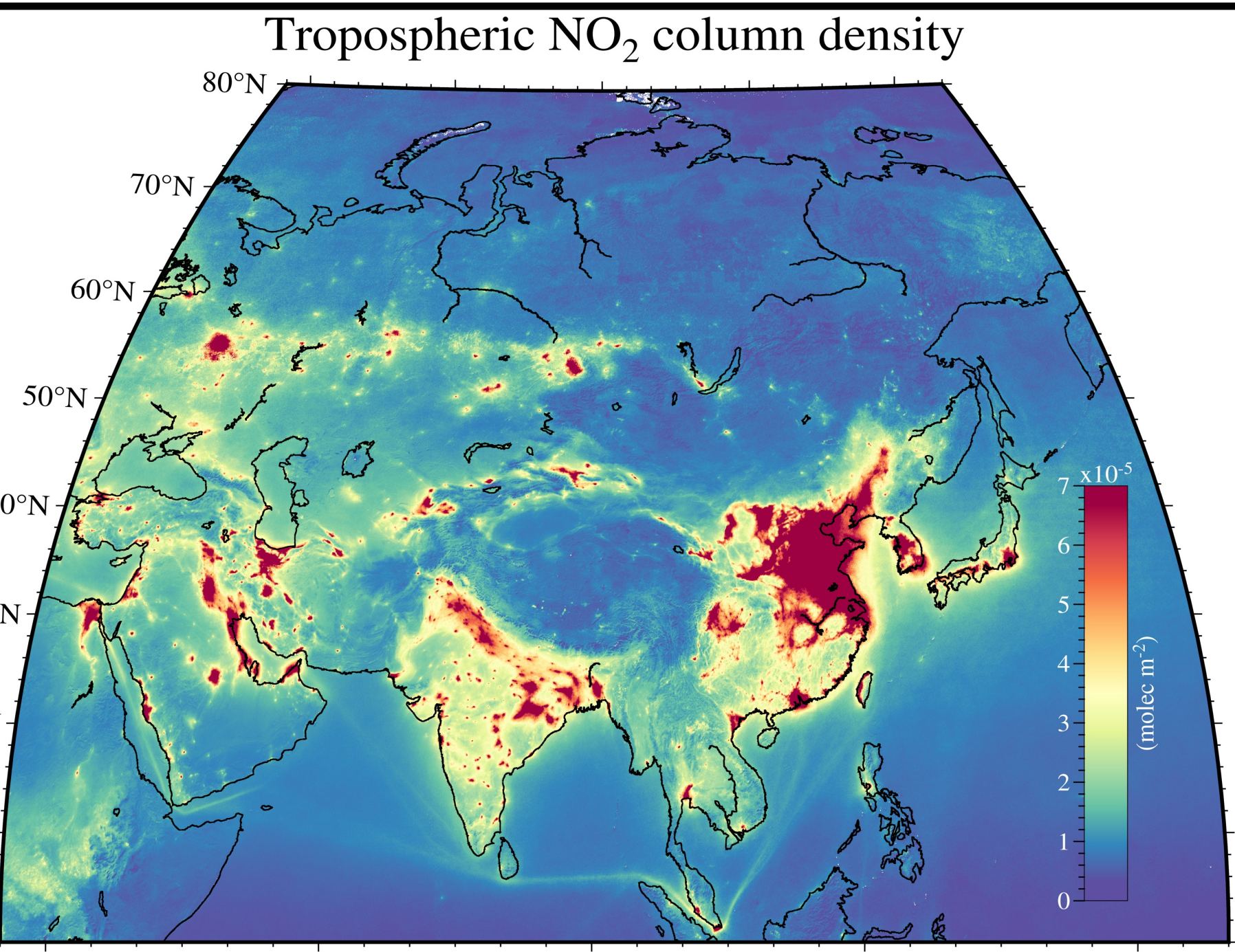
$$A^* = A + f \cdot C_{topo}$$

#### Sink

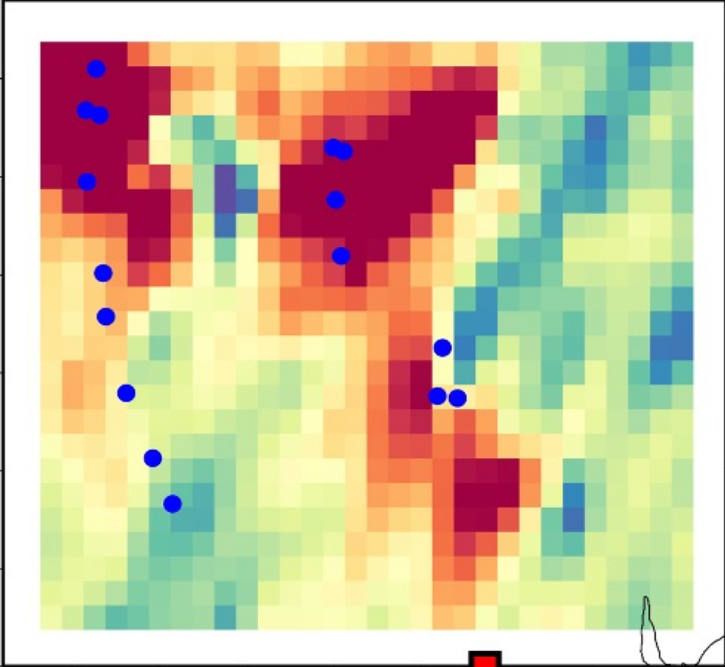
$$\tau = 1 / (k_{OH+NO_2} \cdot [OH])$$

*OH is calculated empirically between the photolysis frequency of Ozone and OH.*

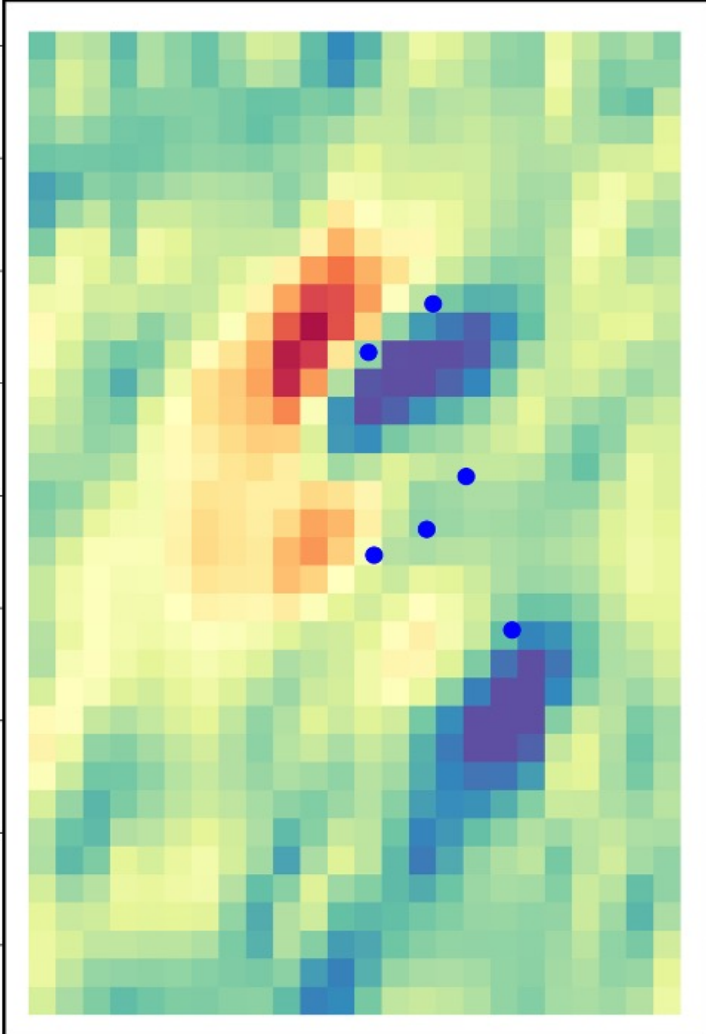
$$OH = 3.38 \times 10^6 \cdot (J(O(^1D))) \cdot 10^5)^{0.956} + 0.162 \times 10^6$$



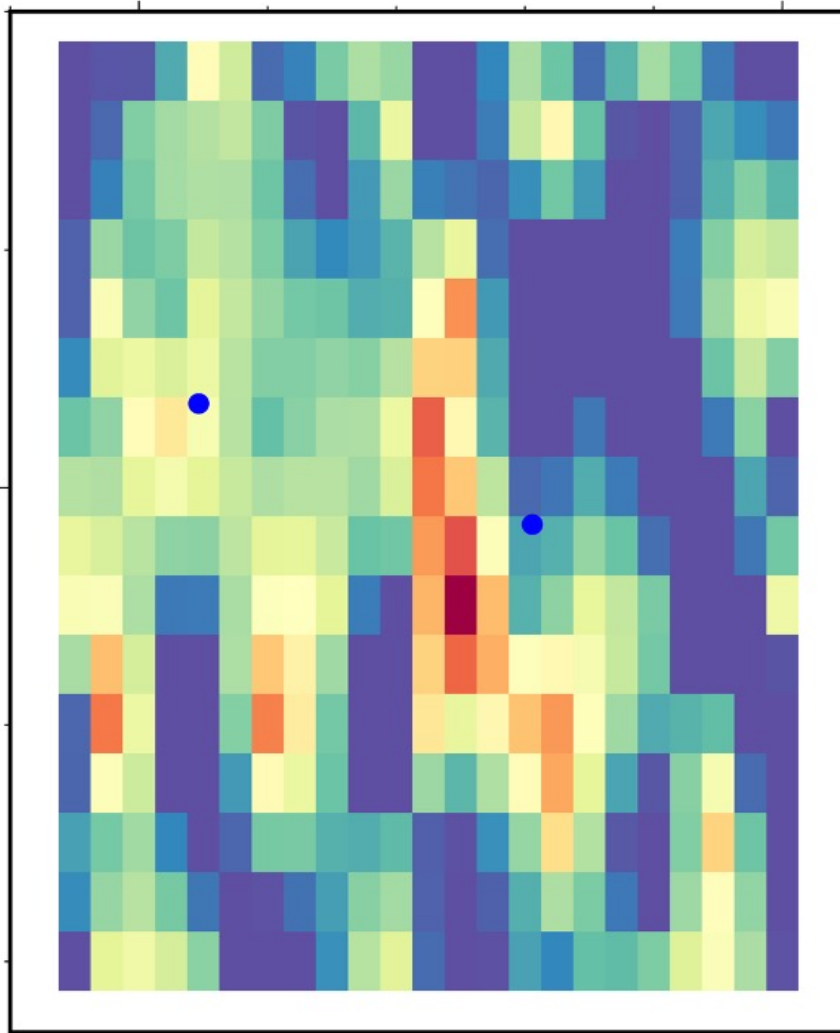
### Oil Refineries (Iraq)



### Mumbai (India)



### Russian\_Federation



The provided data presents estimated NO<sub>x</sub> emissions based on observations.

Country (sites)	E <sub>NO2</sub> (t day <sup>-1</sup> )
India (Mumbai)	49.9
Malaysia	38.9
China	67.9
Turkmenistan	77.4
Iraq_1	187.8
Iraq_2	142.2
Iraq_3	95.7
Kuwait_1	176.3
Kuwait_2	101.9
Qatar	183.5

Country (sites)	E <sub>NO2</sub> (t day <sup>-1</sup> )
Saudi_Arabia_1	120.1
Saudi_Arabia_2	167.9
Russian_Federation_1	30.5
Russian_Federation_2	80.1
Russian_Federation_3	76.9
Russian_Federation_4	33.5
Russian_Federation_5	77.9
Russian_Federation_6	41.2
Russian_Federation_7	70.9
Russian_Federation_8	38.6

## SUMMARY

These NO<sub>x</sub> emission maps offer detailed spatial information, surpassing the accuracy of total NO<sub>x</sub> quantification. The divergence method is valuable for timely emissions data, evaluating inventories, monitoring trends, and providing detailed NO<sub>x</sub> distribution. This analysis can be extended globally for areas lacking emission data.